Physics-Informed Neural Network in Groundwater Inverse Modeling

Quan Guo

Advisor: Dr. Jian Luo

Water Resource Engineering Civil Engineering



Outline

- Groundwater Inverse Modeling
- Physics-Informed Neural Network (PINN)
- Groundwater PINN
- Future Work



General model for measurable system

 $\mathbf{y} = \mathbf{f}(\mathbf{s}) + \boldsymbol{\epsilon}$

- \mathbf{y} Available measurements, $\in \mathbb{R}^{n \times 1}$
- $\mathbf{f} \mathbf{A}$ deterministic model (such as governing PDE in physical system)
- \mathbf{s} Interested variables or parameters in forward model, $\in \mathbb{R}^{m \times 1}$
- ϵ Noise term caused by measurement error, limitation of exactness

To solve inverse problem, we usually need implement **iterative method** and introduce **regularization** based on background knowledge.



Groundwater physical system

y – hydraulic heads (h)

- Point measurements fixated locations
- Solved by finite element method with hydrological and hydraulic parameters well known
- Hundreds of measurements





Forward model



s – hydraulic transmissivity (T) its natural logarithm (lnT)

- Large scale field sites
- Large-dimensional 10⁶ unknowns
- Dozens of measurements (sparse)
- Spatially-correlated geostatistics



Groundwater physical system

 $S_s \frac{\partial h}{\partial t} = -\nabla \cdot \mathbf{q} + Q \qquad \text{Mass conservation} \\ \mathbf{q} = T\nabla h \qquad \text{Darcy's Law}$

 S_s – specific storage; h – hydraulic head; T – hydraulic transmissivity; \mathbf{q} – flux; Q – source/sink

Conditions of a pumping event, :

- 1. Pumping at one location $-(x_p, y_p)$
- 2. Constant pumping rate $-Q_p$

Simplifications:

- 1. Steady state $-\frac{\partial h}{\partial t}$
- 2. 2D domain -(x, y)
- 3. Isotropic and confined aquifer

For non-pumping grid: $\nabla \cdot [T(x_e, y_e) \nabla h(x_e, y_e)] = 0, \quad (x_e, y_e) \in \Omega$ For pumping grid: $\nabla \cdot [T(x_p, y_p) \nabla h(x_p, y_p)] = Q_p, \quad (x_p, y_p) \in \Omega$ Neumann boundary: $\mathbf{n} \cdot \nabla h(x_N, y_N) = q_N, \quad (x_N, y_N) \in \Gamma_N$ Dirichlet boundary: $h(x_D, y_D) = h_D, \quad (x_D, y_D) \in \Gamma_D$

 $h = \text{FEM}(T; \Gamma_N, \Gamma_D)$



Geostatistical Approach – Bayesian Inference

Likelihood of unknown variable s given data y $p(s|y) = \frac{p(y|s)p(s)}{\int p(y|s)p(s)ds}$ Prior distribution of unknown variable s

Posterior distribution of unknown variable s



Geostatistical Approach – Bayesian Inference

$$p(\mathbf{y}|\mathbf{s}) \propto \exp\left(-\frac{1}{2}(\mathbf{y} - \mathbf{f}(\mathbf{s}))^{\mathrm{T}}\mathbf{R}^{-1}(\mathbf{y} - \mathbf{f}(\mathbf{s}))\right)$$



Posterior distribution of unknown variable ${f s}$

Covariance matrix of error

Prior mean of variable s

$$p(\mathbf{s}|\mathbf{y}) \propto \exp\left(-\frac{1}{2}(\mathbf{y} - \mathbf{f}(\mathbf{s}))^{\mathrm{T}} \mathbf{R}^{-1}(\mathbf{y} - \mathbf{f}(\mathbf{s})) - \frac{1}{2}(\mathbf{s} - \boldsymbol{\mu}_{\mathbf{s}})^{\mathrm{T}} \mathbf{C}^{-1}(\mathbf{s} - \boldsymbol{\mu}_{\mathbf{s}})\right)$$

Covariance matrix of variable ${f s}$

Geostatistical Approach – Bayesian Inference





Geostatistical Approach – MAP Solution

$$\frac{\partial \ell(\mathbf{s})}{\partial \boldsymbol{\xi}} = 0 \qquad \underbrace{ \begin{array}{c} yields \\ \hline \boldsymbol{\theta}\ell(\mathbf{s}) \\ \partial \boldsymbol{\theta} \end{array}}_{\boldsymbol{\theta}} = 0 \qquad \underbrace{ \begin{array}{c} yields \\ \hline \boldsymbol{\theta}\ell(\mathbf{s}) \\ \partial \boldsymbol{\theta} \end{array}}_{\mathbf{s}_{i}} = \mathbf{x}\widehat{\boldsymbol{\beta}} + \mathbf{C}\overline{\mathbf{H}}^{\mathrm{T}}\widehat{\boldsymbol{\xi}} \end{bmatrix} = \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{\hat{\xi}} \\ \widehat{\boldsymbol{\beta}} \end{bmatrix} = \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{\hat{\xi}} \\ \widehat{\boldsymbol{\beta}} \end{bmatrix} = \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \overline{\mathbf{H}}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1} \\ 0 \end{bmatrix} \begin{bmatrix} \mathbf{y} - \mathbf{f}(\mathbf{s}_{i-1}) + \mathbf{H}\mathbf{s}_{i-1}$$

Computational complexity of $\overline{\mathbf{H}} \mathbf{C} \overline{\mathbf{H}}^{\mathrm{T}} + \mathbf{R}$ is $O(mn^2)$, which is not scalable to *n*, i.e., dimension of s.



Geostatistical Approach – Bottleneck

- Large-dimensional inverse problem: up to millions of unknown variables
 - Storage of matrices: covariance matrices: $O(n^2)$
 - Matrix computation: $O(mn^2)$
 - Determination of Jacobian matrices: O(mn)
- Non-Gaussian posterior due to the complexity and non-linearity of f(s)
- Large number of iterative forward model runs for nonlinear inverse problems
- High computational cost of each forward model run on large-dimensional parameters fields

A Recent USGS Case:

Inversion of a 21×21×52 hydraulic conductivity field given 4,000 transient drawdown measurements took 18 days with the help of massive parallelization on the USGS high-performance computing facilities, and may require 140 days on desktop computers *[Tiedeman and Barrash, 2019]*.



Geostatistical Approach – Improvements

- New framework and computational approaches for geostatistical approach (GA):
 - Apply principal component analysis (PCA) to reduce problem dimension.
 - Reformulate the geostatistical approach onto principal component coefficients (RGA).





Reformulated Geostatistical Approach – Achievements

$$\mathbf{s} = \mathbf{X}\boldsymbol{\beta} + \mathbf{V}_{\mathbf{k}}\mathbf{a}$$

$$(k + p) \times (k + p)$$

$$\overset{\partial \ell(\mathbf{s})}{\partial \mathbf{a}} = 0$$

$$\overset{\text{yields}}{\underset{\partial \boldsymbol{\beta}}{\partial \boldsymbol{\beta}}} = 0$$

As k is usually a small number, computational complexity of $\overline{H}_{a}C\overline{H}_{a}^{-1} + I$ is O(n). This RGA algorithm is much more scalable!



More Efficient & Scalable Model?

Matrix-wise to Pointwise Estimator

Hope to find a pointwise, continuous function to approximate the spatial variables: $F(x, y) \cong h(x, y)$ $G(x, y) \cong T(x, y)$

What type of function should it be?

Ploynomial? Exponential? or more complicated form?

In 2019, Physics-Informed Neural Network (PINN) was borned. [Raissi., et al, 2019]



Physics-Informed Neural Network Deep Neural Network

Neural network is a (recurrent) nonlinear regression model with learnable coefficients.

 $h_{1} = \sigma_{0}(W_{0}x + b_{0})$ $h_{2} = \sigma_{1}(Wh_{1} + b_{1})$ $h_{n} = \sigma_{n-1}(W_{n-1}h_{n-1} + b_{n-1})$ $y = \sigma_{n}(W_{n}h_{n} + b_{n})$ $y = f_{n}(f_{n-1}(...f_{1}(f_{0}(x)))$

x is input variable vector; *y* is predicted output vector; *h_i* is hidden feature vector; $\sigma_i(\cdot)$ is chosen nonlinear map; *W_i* is learnable weight matrix; *b_i* is learnable bias vector.



Neural network can become a universal function approximator as its depth is sufficiently large, e.g., deep neural network (DNN). *[Goodfellow, I., 2016]*

DNN usually has a lot of coefficients, the number can be up to billions.



Physics-Informed Neural Network DNN training

Training DNN means learn the value of W_i and b_i to make predictions closet to data. This data fitting process is not much different from regression.

Loss function: mean squared error
$$l = \frac{1}{m} \sum_{j=1..m} \|\widehat{\mathbf{y}}^j - \mathbf{y}^j\|_2^2$$

Optimizer: Newton method $\boldsymbol{\theta}_i^{k+1} = \boldsymbol{\theta}_i^k + \eta \frac{\partial l}{\partial \boldsymbol{\theta}_i^k}; \ \boldsymbol{\theta}_i = \{\boldsymbol{W}_i; \ \boldsymbol{b}_i\}$

To obtain a robust DNN model, it requires fast computation and large amount of data. Otherwise, it is easily overfitting since there are too many coefficients in the model.





In physical systems, the measurements are very sparse, which cannot afford the learning of DNN.

To make DNN applicable to such predictive tasks, we must use physical constraints coming from:

Governing equations
$$\mathcal{L}(y, x) = 0$$
Boundary condictions $\frac{\partial y}{\partial x}(x \in \Omega_N); y(x \in \Omega_D)$ PDE related!Expert knowledge $y \ge y_{min}$

Can DNN learn from these PDE value?



In physical systems, the measurements are very sparse, which cannot afford the learning of DNN.

To make DNN applicable to such predictive tasks, we must use physical constraints coming from:

Governing equations
$$\mathcal{L}(y, x) = 0$$
Boundary condictions $\frac{\partial y}{\partial x}(x \in \Omega_N); y(x \in \Omega_D)$ PDE related!Expert knowledge $y \ge y_{min}$

Can DNN learn from these PDE value? Yes!



In physical systems, the measurements are very sparse, which cannot afford the learning of DNN.

To make DNN applicable to such predictive tasks, we must use physical constraints coming from:

Governing equations
$$\mathcal{L}(y, x) = 0$$
Boundary condictions $\frac{\partial y}{\partial x}(x \in \Omega_N); y(x \in \Omega_D)$ PDE related!Expert knowledge $y \ge y_{min}$

Can DNN learn from these PDE value? Yes! How?



In physical systems, the measurements are very sparse, which cannot afford the learning of DNN.

To make DNN applicable to such predictive tasks, we must use physical constraints coming from:

Governing equations
$$\mathcal{L}(y, x) = 0$$
Boundary condictions $\frac{\partial y}{\partial x}(x \in \Omega_N); y(x \in \Omega_D)$ PDE related!Expert knowledge $y \ge y_{min}$

Can DNN learn from these PDE value?Yes!How?Use automatic differentiation



Physics-Informed Neural Network Backpropagation

To learn coefficients minimizing the loss, we need to compute the gradients:

 $\boldsymbol{\theta}_{i}^{k+1} = \boldsymbol{\theta}_{i}^{k} + \eta \frac{\partial \boldsymbol{l}}{\partial \boldsymbol{\theta}_{i}^{k}} \quad \text{(Update coefficients at$ *i* $-th layer in DNN)}$

Gradient w.r.t. $\boldsymbol{\theta}_i$ can be backpropagated from loss function: $l = g(\boldsymbol{y}, \hat{\boldsymbol{y}})$

Considering:

$$\boldsymbol{y} = f_n(f_{n-1}(\dots f_1(f_0(\boldsymbol{x})))) = F(\boldsymbol{x}; \boldsymbol{\theta})$$

Apply chain rule on gradient computation:

$$\frac{\partial l}{\partial \theta_{i}} = \frac{\partial l}{\partial y} \frac{\partial y}{\partial \theta_{i}}$$

$$= \frac{\partial l}{\partial y} \frac{\partial y}{\partial h_{n}} \frac{\partial h_{n}}{\partial h_{n-1}} \dots \frac{\partial h_{i}}{\partial \theta_{i}}$$

$$= g' f'_{n} f'_{n-1} \dots f'_{i}$$

$$= g' F_{\theta_{i}}(\mathbf{x}; \boldsymbol{\theta})$$
Automatic
(AD)



Physics-Informed Neural Network

Approximation of partial derivatives

Leverage AD from output to input variables:

$$\mathbf{y} = f_n(f_{n-1}(\dots f_1(f_0(\mathbf{x})))) = F(\mathbf{x}; \boldsymbol{\theta})$$

$$\frac{\partial y}{\partial x} = \frac{\partial F(x; \boldsymbol{\theta})}{\partial x}$$

$$= \frac{\partial y}{\partial h_n} \frac{\partial h_n}{\partial h_{n-1}} \dots \frac{\partial h_1}{\partial x} \Leftarrow \text{ chain rule}$$

$$= f'_n f'_{n-1} \dots f'_1$$

$$= F_x(\mathbf{x}; \boldsymbol{\theta})$$

 $F_x(\mathbf{x}; \boldsymbol{\theta})$ can be used to approximate the first order partial derivitives. For second order derivitives, we simply do it again: $\frac{\partial^2 y}{\partial x^2} = \frac{\partial F_x(\mathbf{x}; \boldsymbol{\theta})}{\partial x} = F_{xx}(\mathbf{x}; \boldsymbol{\theta})$

F, F_x and F_{xx} share the same set of coefficients $\boldsymbol{\theta}$



Forward Model PINN

Design a neural network NN with spatial coordinates (x, y) as input and water heads under pumping test (h) as output

Physical constraints $\nabla \cdot [T(x_e, y_e)\nabla h(x_e, y_e)] = 0, \quad (x_e, y_e) \in \Omega$ $\nabla \cdot [T(x_e, y_e)\nabla NN(x_e, y_e)] = 0, \quad (x_e, y_e) \in \Omega$ $\nabla \cdot [T(x_p, y_p)\nabla NN(x_p, y_p)] = Q_p, \quad (x_p, y_p) \in \Omega$ $\mathbf{n} \cdot \nabla h(x_N, y_N) = q_N, \quad (x_N, y_N) \in \Gamma_N$ $\mathbf{n} \cdot \nabla NN(x_N, y_N) = q_N, \quad (x_D, y_D) \in \Gamma_D$ $NN(x_D, y_D) = h_D, \quad (x_D, y_D) \in \Gamma_D$



Besides, we have some monitored water heads: $NN(x_m, y_m) = h_m, \qquad (x_m, y_m) \in \Omega$

Data Match





Train Forward PINN

NN is a pointwise, continuous function $F(x, y; \theta)$. To train it, we need collect points with interests from the map.



Forward PINN Experiment

Table 1. Geostatistical and hydrogeological parameters for hydraulic tomography experiments

Parameter	Units	Value
Domain size, $L_x \times L_y$	$m \times m$	160 x 160
Grid spacing, $\Delta x \times \Delta y$	$m \times m$	2.5 x 2.5
Spatial resolution, $n_x \times n_y$		64 x 64
Aquifer thickness, b	m	1
Mean log hydraulic conductivity, <i>E</i> [<i>lnT</i>]	m/hr	0.0
Correlation length, $\lambda_x \times \lambda_y$	$m \times m$	24 x 20
Variance, σ_{lnK}^2		1.0
Natural gradient, J	m/m	0.0
Pumping rate, Q_p	m ³ /hr	3.6
Top & Bottom boundary conditions	Impermeable $\left(\frac{\partial h}{\partial y} = 0\right)$	
Left & Right boundary conditions	Constant $(h = 0)$	



Figure 1. Comparison of *NN* model with numerical simulation for a pumping test. Column A is numerical simulation results, and column B is NN results. (A1) numerical simulation of hydraulic head distribution, (A2) the gradient field, (A3) numerical evaluated PDE residual; (B1) *NN* of hydraulic head distribution, (B2) approximated gradient field, (B3) approximated PDE residual; (C1) reference water heads vs. predicted water heads. (D) *lnT* field.

Relative residual:
$$\epsilon_{NN} = \frac{\|NN(x,y) - h(x,y)\|_2^2}{\|h(x,y)\|_2^2} < 5\%$$

Inverse Model PINN



 $\nabla \cdot [TNN(x_e, y_e)\nabla NN(x_e, y_e)] = 0, \quad (x_e, y_e) \in \Omega$ $\nabla \cdot [TNN(x_p, y_p)\nabla NN(x_p, y_p)] = Q_p, \quad (x_p, y_p) \in \Omega$ $\mathbf{n} \cdot \nabla NN(x_N, y_N) = q_N, \quad (x_N, y_N) \in \Gamma_N$ $NN(x_D, y_D) = h_D, \quad (x_D, y_D) \in \Gamma_D$ Monitored water heads: $NN(x_m, y_m) = h_m, \quad (x_m, y_m) \in \Omega$ Measurements of transmissivity: $TNN(x_T, y_T) = T(x_T, y_T)$





Train Inverse PINN

Beside the data for NN, we also need data (direct measurements of transmissivity) for continuous function TNN



Hydraulic Tomography

	For non-pumping grid:	$\nabla \cdot [T(x_e, y_e) \nabla h(x_e, y_e)] = 0, \qquad (x_e, y_e) \in \Omega$
Pumping tests are conducted at different locations \Rightarrow	For pumping grid:	$\nabla \cdot \left[T(x_p, y_p)\nabla h(x_p, y_p)\right] = Q_p, (x_p, y_p) \in \Omega$
	Neumann boundary:	$\mathbf{n} \cdot \nabla h(x_N, y_N) = q_N, (x_N, y_N) \in \Gamma_N$
	Dirichlet boundary:	$h(x_D, y_D) = h_D, (x_D, y_D) \in \Gamma_D$



Georgia Tech

Hydraulic Tomography-PINN

Only one inverse network TNN ∇T Т TNN AD Losse Loss_m $Loss_T$ Loss_N Loss_p Loss_D Each pumping test has a forward network $\nabla^2 h^1$ NN^1 ∇h^1 h^1 AD AD $\nabla^2 h^2$ ∇h^2 h^2 NN^2 AD AD $\nabla^2 h^i$ ∇h^i ΝNⁱ h^i AD AD Georgia

$$\varepsilon(x,y) = \frac{|TNN(x,y) - T(x,y)|}{T^{max} - T^{min}}, (x,y) \in \Omega$$

Hydraulic Tomography-PINN



Forward Performance Relative residual ϵ_{NN^i} at P1: 6.00%, P5: 9.37%, P13: 6.57%, P21: 7.13%, P25: 8.40%

Inverse Performance Relative residual ϵ_{TNN} =9.09% Accuracy ϵ =96.85%



Scalability of HT-PINN



Model Discussion

	HT-PINN	GA Inverse model
Туре	Lagre regression model	Optimize Bayesian posteriori
Regularization	Physical constraints (PDE)	Geostatistical assumption (covariance)
Pros	Easy to get convergence	Not data demanding
	Scalable (pointwise computation)	Theory-guided (robust and interpretive)
Cons	Demands direct measurements	Need iteration
	Data fitting and lack interpretation	Matrix-wise computation



Future work

Model Extension

- 1. Modify current HT-PINN to 3D (x, y, z), trainsient model (x, y, z, t).
- 2. Extend PINN to other type of groundwater inverse problem such as: tracer concentration test
- 3. Add geostatistical constraints to HT-PINN, hopefully, the data demands can be reduced
- 4. Upgrade DNN to convolution neural network (CNN), enhance model efficiency and generality



Q & A

Appreciate any questions



Reference

Goodfellow, I., Bengio, Y., & Courville, Aaron. (2016), Deep Learning, MIT Press.

Guo, Q. and Luo, J. (2021), High-dimensional inverse modeling of hydraulic tomography by physics informed neural network (HT-PINN) with batch training technique. [under review]

Kitanidis, P., & Lee, J. (2014), Principal Component Geostatistical Approach for large-dimensional inverse problems, Water Resources Research, 50, 5428 - 5443.

Kitanidis, P. K. (1995), Quasi-Linear Geostatistical Theory for Inversing, Water Resources Research, 31(10), 2411-2419.

Raissi, M., Perdikaris, P., & Karniadakis, G. E. (2019), Physics-informed neural networks: A deep learning framework for solving forward and inverse problems involving nonlinear partial differential equations, *Journal of Computational Physics*, 378, 686-707

Tartakovsky, A. M., Marrero, C. O., Perdikaris, P., Tartakovsky, G. D., & Barajas-Solano, D. (2020), Physics-Informed Deep Neural Networks for Learning Parameters and Constitutive Relationships in Subsurface Flow Problems, *Water Resources Research*, *56*(5), e2019WR026731, doi: https://doi.org/10.1029/2019WR026731.

Tiedeman, C. R., & Barrash, W. (2019). Hydraulic tomography: 3D hydraulic conductivity, fracture network, and connectivity in mudstone. *Groundwater*, doi: <u>https://doi.org/10.1111/gwat.12915</u>

Wang, N., Chang, H., & Zhang, D. (2021a), Deep-Learning-Based Inverse Modeling Approaches: A Subsurface Flow Example, *Journal of Geophysical Research: Solid Earth*, *126*(2), e2020JB020549.

Yeh, T., & Liu, S. (2000), Hydraulic tomography: Development of a new aquifer test method, Water Resources Research, 36, 2095-2105.

Zhao, Y., & Luo, J. (2020), Reformulation of Bayesian Geostatistical Approach on Principal Components, Water Resources Research, 56.

Zhao, Y., & Luo, J. (2021a), A Quasi-Newton Reformulated Geostatistical Approach on Reduced Dimensions for Large-Dimensional Inverse Problems, *Water Resources Research*, *57*(1), e2020WR028399.

Zhao, Y., & Luo, J. (2021b), Bayesian inverse modeling of large-scale spatial fields on iteratively corrected principal components, *Advances in Water Resources*, *151*, 103913.